

		Other Hrs	Peak Hrs	
1	Actual Recorded Demand	1200	600	KVA
1a)	Less. Reliable power Demand	55.91	53.76	
2	Less; 1 Wind energy Deemed Demand- Current Gen+ Banking	404.54	906.00	KVA
3	Balance ( sl no 1- (1a+ 2)	739.55	-359.77	KVA
4	Quota Demand- Base-80%, PH- 5%	409.51	20.48	KVA
5	Excess Demand- ( sl no. 3- sl no.4)	330.04	0.00	KVA
6	Excess Demand Charges to be levied ( in Rs. ) $2 \times \text{Rs.}300 \times \text{sl no } 5$	198025	0	****
7	Demand Charge ( Rs.300* Sl no 3)	221865	0	
8	TNEB share in the deemed demand= $80.73\% \times \text{sl no. } 2 (*) (*)$	168.96		
9	TNEB share in the deemed demand- CPP= $38.90\% \times \text{sl no. } 2 (*) (*)$	39.63		
10	TNEB share in the deemed demand= Third party sale= $38.90\% \times \text{sl no. } 2$	36.32		
11	Total Deemed Demand- TNEB share ( sl no. 8+ 9+ 10)	244.91		
12	Total Deemed Demand Charges ( sl no 11*300/)	73474		—
10	Total Demand Charge ( sl no 6+ sl no 7+ sl no.12)	493364		

\*\*\*\*The Excess demand charges for Exceeding the quota demand in Eve.PHrs may be levied on proportionate days basis, based on CMRI data/ 48 Hrs notice.

(\*) (\*) TNEB's Share is 100% in respect of generators/Users those who have not come for revised wheeling agreement as per TNERC's Order..

*Handwritten signature and date: 27/10/10*