

**Tamil Nadu Electricity Board
Technical Branch**

144, Anna Salai,
Chennai -600 002

Memo.No.CE/Comml/EE/DSM/AEE/F.Power cut/D.454/09,dt.9.10.09

Sub: Electricity – Restriction & Control measures – Fixing of optimum demand quota to HT Industrial consumers– Clarification -Reg.

Ref:Memo.No.CE/Comml/EE/DSM/AEE/F.Power cut/D.394/09,dt.31.8.09

In the circular memo. reference cited above, instruction has been issued in regard to fixing of Optimum demand quota to HT Industrial consumers. Now, CEs/D have raised some clarifications in this connection.

In this regard, the following clarifications are issued :-

1. In the Circular Memo. dt.31.8.09, it is clearly informed that optimum demand once opted is final. Now, some of CEs/D & SEs/EDC are requesting clarification in that, what optimum demand opted by the consumer has to be taken as final since many of the consumers have changed their optimum demand during relaxation of power cut from 40% to 20%. For the above said cases and as well as for other optimum demand consumers, the existing optimum demand is the final one.

2. If requested, the concept of optimum demand may also be permitted to consumers who have availed transfer of quota and got additional/reduction of demand. Optimum demand may be fixed after getting the option from the consumers by including the quota transferred and additional/reduction of demand availed.

3. All the above is also applicable to new/old consumers.

4. Those who are eligible under deemed demand concept as per the memos.dt.19.12.08, dt.4.8.09 and 21.8.09 for Wind energy, CPP and Third party power purchase are not eligible for Optimum demand concept.

(By order of the Chairman)

**(V.NALENDRAN)
CHIEF ENGINEER/ COMMERCIAL**

To

All Chief Engineers /Distribution Region

All Superintending Engineers/ EDC

Copy to the Chief Financial Controller/Revenue.

Copy to the Chief Internal Audit Officer/BOAB/Chennai-2.

Copy to the Director/Computer Centre

EE/DSM/power cut memo.doc.