

ANNEXURE

Table-I

| Injection Voltage in KV | Drawal Voltage in KV | Table % of Deemed Demand supplied by the generator | % of deemed demand supplied by the licensee | Power Factor considered |
|-------------------------|----------------------|--|---|-------------------------|
| (1) | (2) | (3) | (4) | (5) |
| 11 or 22 | 11 or 22 | 62.96 | 37.04 | 0.9 |
| 33 | 11 or 22 | 61.10 | 38.90 | 0.9 |
| 110 | 11 or 22 | 60.44 | 39.56 | 0.9 |
| 110 | 33 | 59.72 | 41.28 | 0.9 |
| 110 | 110 | 58.12 | 41.88 | 0.9 |
| 230 | 11 or 22 | 59.96 | 40.04 | 0.9 |
| 230 | 33 | 58.27 | 41.73 | 0.9 |
| 230 | 110 | 57.68 | 42.32 | 0.9 |
| 230 | 230 | 52.24 | 42.76 | 0.9 |

Note: Where injection and drawal voltages are at 33 KV level the loss fixed by TNERC is 4.5%. Therefore loss factor is $(100 - 4.5)/100$ i.e. 0.955.

Therefore % of deemed units supplied at generator end $(51/0.955) = 53.40$

% of Deemed demand supplied by the generator = $(53.4/pf 0.9) = 59.33(p)$

% of Deemed demand supplied by the licensee = $40.67(Q)$

Table-II for Wind Mill Generation

| Injection Voltage in KV | Drawal Voltage in KV | Table % of Deemed Demand supplied by the generator | % of deemed demand supplied by the licensee | Power Factor considered |
|-------------------------|----------------------|--|---|-------------------------|
| (1) | (2) | (3) | (4) | (5) |
| 11 or 22 | 11 or 22 | 62.96 | 37.04 | 0.9 |
| | | TNEB Share on Deemed Demand = 80.73% | 19.27% | Q1 |
| | | Generators Share on Deemed Demand = 19.27% | 80.73% | P1 |
| 33 | 11 or 22 | 61.10 | 38.90 | 0.9 |
| 110 | 11 or 22 | 60.44 | 39.56 | 0.9 |
| 110 | 33 | 59.72 | 41.28 | 0.9 |
| 110 | 110 | 58.12 | 41.88 | 0.9 |
| 230 | 11 or 22 | 59.96 | 40.04 | 0.9 |
| 230 | 33 | 58.27 | 41.73 | 0.9 |
| 230 | 110 | 57.68 | 42.32 | 0.9 |
| 230 | 230 | 52.24 | 42.76 | 0.9 |