

		Other Hrs	Peak Hrs	
1	Actual Recorded Demand	1200	600	KVA
1a)	Less. Reliable power Demand	55.91	53.76	
2	Less; 1 Wind energy Deemed Demand- Current Gen+ Banking	404.54	906.00	KVA
3	Balance (sl no 1- (1a+ 2)	739.55	-359.77	KVA
4	Quota Demand- Base-80%, PH- 5%	409.51	20.48	KVA
5	Excess Demand- (sl no. 3- sl no.4)	330.04	0.00	KVA
6	Excess Demand Charges to be levied (in:Rs.) 2*Rs.300*sl no 5	198025	0	****
7	Demand Charge (Rs.300* Sl no 3)	221865	0	
8	TNEB share in the deemed demand= 80.73%* sl no. 2 (*) (*)	168.96		
9	TNEB share in the deemed demand- CPP=38.90%* sl no. 2 (*) (*)	39.63		
10	TNEB share in the deemed demand= Third party sale= 38.90%* sl no. 2	36.32		
11	Total Deemed Demand- TNEB share (sl no. 8+9+ 10)	244.91		
12	Total Deemed Demand Charges (sl no 11*300/)	73474		-
10	Total Demand Charge (sl no 6+ sl no 7+ sl no.12)	493364		

****The Excess demand charges for Exceeding the quota demand in Eve.PHrs may be levied on proportinate days basis, based on CMRI data/ 48 Hrs notice.

(*) (*) TNEB's Share is 100% in respect of generators/Users those who have not come for revised wheeling agreement as per TNERC's Order..

Handwritten signature and date: 25/11/10